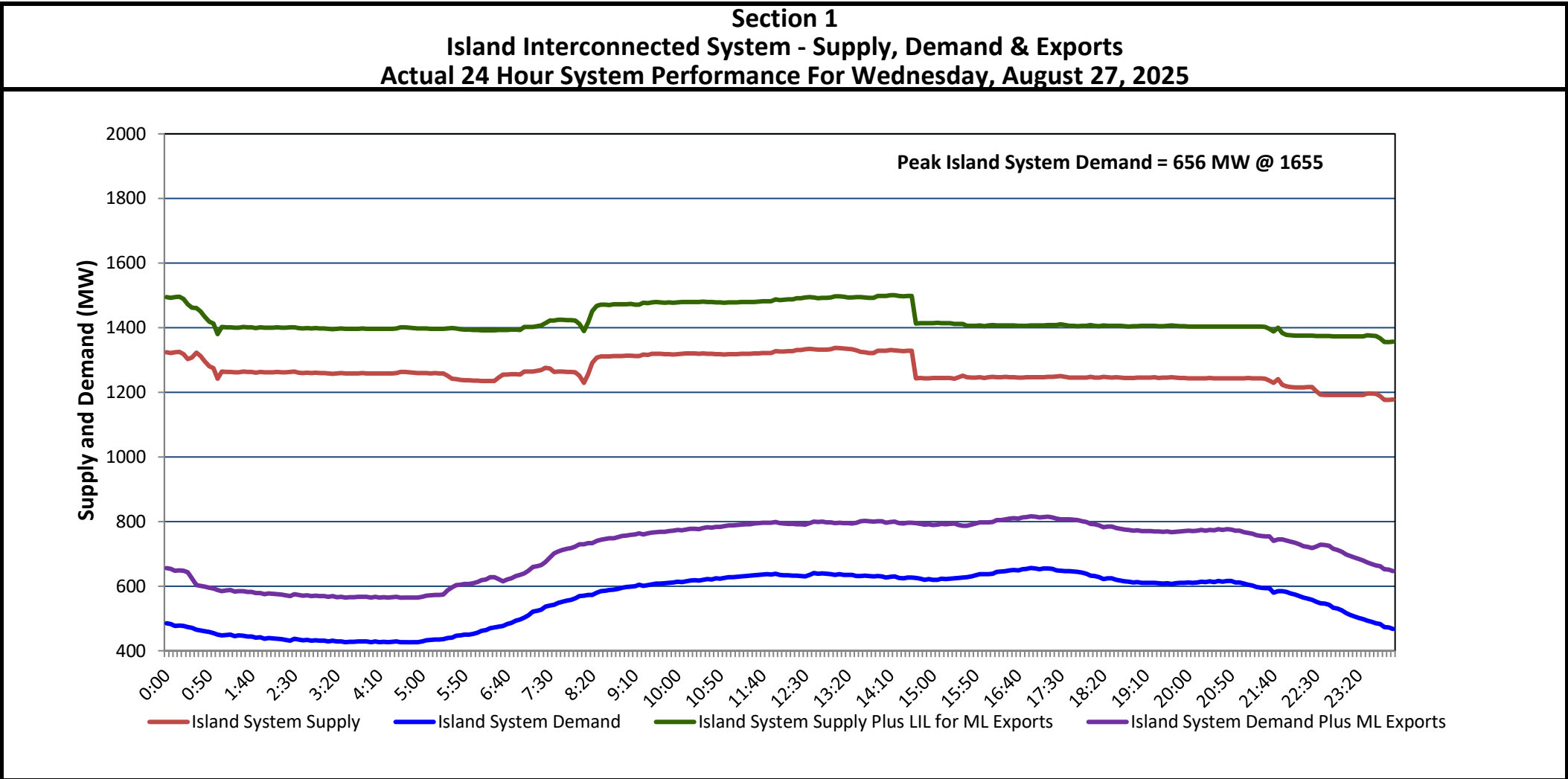


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, August 28, 2025



Island Supply Notes For August 27, 2025

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).

E

As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).

F

As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

G

As of 0926 hours, July 21, 2025, Cat Arm Unit 2 unavailable due to planned outage (67 MW).

H

As of 0549 hours, July 24, 2025, Cat Arm Unit 1 unavailable due to planned outage (67 MW).

I

As of 1258 hours, August 26, 2025, Holyrood Diesels unavailable due to planned outage (10 MW).

J

At 1439 hours, August 27, 2025, Upper Salmon Unit unavailable due to planned outage (84 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

| Thu, Aug 28, 2025 | Island System Outlook ² | Seven-Day Forecast | Island System Daily Peak Demand (MW) | |
|--|---|------------------------------|--------------------------------------|-----------------------|
| | | | Forecast ⁸ | Adjusted ⁶ |
| Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹ | 1,337 MW 885 MW 65 MW 180 MW 207 MW | Thursday, August 28, 2025 | 645 | 595 |
| | | Friday, August 29, 2025 | 595 | 545 |
| | | Saturday, August 30, 2025 | 630 | 580 |
| | | Sunday, August 31, 2025 | 630 | 580 |
| | | Monday, September 1, 2025 | 655 | 605 |
| 7-Day Island Peak Demand Forecast: | 730 MW | Tuesday, September 2, 2025 | 730 | 680 |
| | | Wednesday, September 3, 2025 | 730 | 680 |

Island Supply Notes For August 28, 2025

K

At 0751 hours, August 28, 2025, Cat Arm Unit 2 available (67 MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|----------------------------------|-------|-----------|
| Wed, Aug 27, 2025 | Island Peak Demand ¹⁰ | 16:55 | 656 MW |
| | Exports at Peak | | 160 MW |
| | LIL Net Imports to Island | | 4,792 MWh |
| Thu, Aug 28, 2025 | Forecast Island Peak Demand | | 645 MW |

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).